Meter Gateway

V3.0.003

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Introduction

The Meter Gateway from ElectroCom is designed to collect data of connected meters using the M-Bus protocol and make this data available within the TREND Control Systems network. That way TREND controller are able to plot the provided meter data, create consumption graphs or use it within strategies as input for various controlling mechanisms.

Furthermore, the Meter Gateway can also provide this data to TREND system engineering tool (SET) and the real time user interface (963). This combination provides a powerful monitoring setup, for example of buildings energy and water consumption, while a complete overview is given by the visualization of recorded data.



Features of the Meter Gateway:

- 8 inputs of 5 different basic types that can be used as input for your strategies
- 2 analogue and 3 relay output, settable from within a strategy
- Support of the TREND ip-Tool to search for and configure devices
- Direct communication with SET/963 as single controller or as inferior controller
- IC Comms "Data To" and "Data From" for inter controller communication
- One Meter Gateway supports a total of 200 different values from up to 25 M-Bus meters
- Plots of the Meter Gateway inputs and M-Bus meter values

Not supported:

• When using multiple controllers, a TREND IQ is required to access their data within SET/963. The Meter Gateway cannot be used to access remote controllers.





Hardware Installation



- 1) Choose a dry and safe place with moderate temperature
- 2) Connect the 2-wired M-Bus cable to PIN 17 + 18
- 3) Connect the RJ45 Ethernet cable
- 4) Set the jumpers to match your input channel setup (see also page 6)
- 5) Connect to a 100 230Volt AC power-line

Configuration

Network Installation

ipTool @ ip=10.0.0.102 sub=255.255.255.0 (rtr=none dhcp=none wins=none)														
Disconnect	Search F Devi	or Trend R ices D	Request 1 Details By	Trend Device H y IP Address P	ide Editin anel	g _:	Default Settings Save F	le Op	oen File Hid Colu	eip IQ3 Addres µmns Wizard	s Help	v1.44 (bu	ild 30)	Clear List
Message from 00:70:70:33:03:5b @ 13:59:18 2														
device mac 00:40:52:50:67:b4	ip address 10.0.0.139	Ping	hostnam Meter G	e ateway	VVeb Page	inet g	roup (udp) lan	node 024	identifier ATK3-1184	5675	13:58:37		.ock Edit Panel Data	Å
device type	subnet mask		remote 1	Frend devices	Ping		novviinis virtua roupOnlv	CNCS	Deut	ID & data (blave a				ו מ ר
device mode	default router	Ping			- +	Cł De	vices In	s N Zail 4	2 10042	IP Addr / Name	Make TUA f	or W	RITE DATA	Ř
Networked	wins server	Ping			R	Refr	resh All In				Auto-Numb VCNCs	er Ret	fresh Device	2
	0.0.0.0					Thi	is Group				Ping			7
mac address	state/age	identifier		hostname	type	ver	mode	ip ad	dress	subnet mask	default router	wins	group (lan
票 00:70:70:33:03:5b	🖌 13:59:18	IQ3		IQ3	lq3	2.10	Manual-ip/	L 11	0.0.0.79	255.255.255.0		0.0.0.0	X 57612	022
1 00:40:52:50:67:b4	13:58:37	Meter Gatewa	зу	ATK3-11845675	lq3	2.10	Manual-ip/	L 11	0.0.0.139	255.255.255.0		0.0.0.0	X 57612	022
L														
•	·	1			1	1								Þ

- 1) Start the system engineering tool (SET)
- 2) Open the TREND ip-Tool by clicking "Tools" \rightarrow "Trend ip-Tool" within the menu bar
- 3) Click the "Connect" button to search for Meter Gateways and TREND IQ controllers
- 4) Choose the Meter Gateway from the list and edit the network settings to match your installation

Meter Gateway Configuration

- 1) Within the IP-Tool select the Meter Gateway and press the "Web Page"-Button. Your internet browser will open and show the module's configuration site
- 2) When choosing any configuration page, the login window will appear:

Username: *admin* Password: *ATK3_pa\$\$*



TREND Network Setup

To communicate with SET/963 or other controllers within the TREND network, the module's network parameters have to be set up. This can be done within the TREND ip-Tool or the module's web page itself.

1) Choose "*Meter Gateway*" from the menu



2) Set LAN number, Node number and Direct access Node

LAN number:	22
Node number*:	20
Direct Access Node:	19
TCP Port:	10019
UDP Port:	57612

3) Press "Save Config" to save the new settings

*) This is the node number for the Meter Gateway itself. Further node numbers are set up within the meter configuration.

The module is now operational and available within the TREND network. It can take up to 2 minutes until other controllers can find it.

Both, "Direct Access Node" and "TCP Port", are used to communicate with SET/963 directly. In case a TREND IQ3 controller is used to access controllers within the TREND network, the "Direct Access Node" can be set to "N/A". Otherwise, the TCP port usually is determined by

TCP Port = 10000 + Direct Access Node number

The UDP Port is used for inter controller communication and therefore has to match to the configuration of other controllers within the network. The default port number is 57612.

<u>Note</u>: When using multiple controllers, make sure to use a TREND IQ3 for every LAN and to use the lowest IP-address for this controller of all controllers that exists on a LAN. This is required for inter controller communication, as the controller with the lowest IP address will administrate all inferior controllers of a LAN, which the Meter Gateway is not capable of.

Time synchronization

Before the first installation or after a power loss, the Meter Gateways locale time will be out of sync. There are two possible ways to synchronize the modules local time with the real time. It can be synchronized manually within the web setup or by receiving time synchronization from a time master within the TREND network.

Setting the time manually

Within the web setup:

1. Choose *"Time"* from the menu

Overview	Current Time:	25. oct 2012, 21:18:54
Inputs		+1h summer time
Outputs		Import PC Time
Meter Gateway	Time zone:	UTC +01:00 -
M-Bus Master	Daylight saving:	
Meters		Save Time
Time	System Untime:	0 days 06:05:04
IP Configuration	system optime.	0 00,0,000,001

- 2. Click the *"Import PC Time"* button
- 3. Press *"Save Time"* to save the new time

Note: The module will determine the time zone and summer time configuration by itself.

Time master synchronization

The Meter Gateway can also be synchronized periodically with the use of a TREND time master. To do that, a TREND IQ3 controller is required to be the time master for the network the Meter Gateway is in. Please consult the documentation of your controller to find out how to activate this functionality for it.



Once a time master has been configured, scheduled events can be configured within TREND 963 to synchronized the time master and hereby all controllers within its network with the system time.

M-Bus Configuration

The Meter Gateway is representing each M-Bus meter that is connected and configured to the gateway as an independent node in the TREND network. To search for and configure the meters the M-Bus interface needs to be set up.

Meters can be connected to the Meter Gateway in two different ways. The easiest way is to connect the M-Bus line directly to the gateway. The module will supply the M-Bus line and thereby all meters on the line. Depending on the unit load of the meters, it might be necessary to use an M-Bus level converter like the PW60 of Relay, which has a bigger power supply. To still be able to connect the meters to the gateway, the RS232 serial interface can be used to establish a link to the level converter.

Follow these steps to configure the interface:

1) Choose "*M-Bus Master"* from the menu



2) Select the *"Connection Type"* within the M-Bus settings window, and choose

АТКЗ	- when the M-Bus is connected to pin 17/18 (default)
RS232	- when using the RJ12 interface
Gateway	- tunnel M-Bus data between those two interfaces

- 3) Select the *"Baud Rate"* (default 2400)
- 4) Choose the *"Meter Initialization"* type:

Single	 Initialize the meter before reading data (default) Data from the meter is read fast, but may fail on meters that have a long initialization time.
Broadcast	 Initialize all meters at once Meters get time to finish the initialization. This means a slower connection to the M-Bus, for the advantage of increased compatibility with older versions of meters and/or battery powered meters.

Note: Choose "Single" for meters manufactured by Carlo Gavazzi and "Broadcast" for Kamstrup 351, 382 and multical 66 meters or any meter where communication seems unstable.

5) Press "Save Config" to save the configuration

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M-Bus Meter Setup

When installing the Meter Gateway for the first time, there are no M-Bus meters registered to it. To find connected meters, the Gateway offers two managing modes - *Manually* and *Automatic*.

When choosing the first option, the user can add M-Bus meters manually.

1) Click the 🛟 button to add new meters



2) Select either *"Single #"* if you just want to add a specific meter and enter its address, or *"Range"*, if you want to scan for all M-Bus meters and enter a start/end address between 1 and 250 and start the search by clicking the *"Scan"* button



3) When the search has finished, click *"Add selected meters"* to add those meters



4) The found meters will be added to the list



The other possibility is to let the Meter Gateway automatically search for meters by choosing the *"Automatic"* managing mode and select either one or both available options, *"Power Up Scan"* or *"Daily Scan"*. While power up scan initiates a single search when the device has powered up or reset, the daily scan will search for new meters every day at nighttime.



M-Bus Meter Value Selection

To support as much data points as possible, the Meter Gateway can filter unnecessary meter values that are of no interest to free memory for other data points and that way speed up the overall performance. The number of available data points can be found within the *"Meter Setup"*.

As one is most of the time only interested in a few values of a meter, all additional data points a meter usually has, can be removed.

To remove a value:

1) Click a meter within the "Meters Set"



2) After a few seconds, all readable values of the meter will be listed subsequently

	Label	Value		Unit	т
1	Fabr. No		6025153		
2	Energy		5301.01	MWh	
🗹 3	Volume		56311.70	m3	
☑ 4	Flow Temp		93.24	degC	
V 5	Return Temp		4.04	degC	
7 6	Temp Delta		89.20	к	
7	Flow Temp		16.03	degC	
V 8	Return Temp		0.00	degC	
9	Power		289.00	kW	
1 0	Volume Flow		2894.00	l/h	
1 1	Volume Flow		0.00	l/h	
V 12	Volume		4.70	m3	
13	Energy		0.00	MWh	
14	Energy		4684.67	MWh	
15	Energy		0.00	MWh	
16	Energy		0.00	MWh	
1 7	Volume		0.00	m3	
18	Mass		543169.00	kg	
19	Mass		0.00	kg	
		Save			

- 3) Select important and/or deselect non-relevant data points
- 4) Press *"Save"* to finish the configuration

Meter Configuration

The Meter module is holding the selected values from all meters. The update interval determines how often those values will refresh and set the current data of the meters.

1) Choose *"Meters"* from the menu

rview	Next update:	13. december 2011 14:00:00
	Update Interval: Update now:	5 minutes 💌
	Measuring Points*:	145 available out of 200 total
		Save Config
tion		

2) Set the *"Update Interval"* to a value lower than or equal to the lowest plot interval so the meter values will be refreshed before the next plot is written

3) Press "Save Config"

Edit node number for a meter

Every meter that has been found by the Meter Gateway gets its own node number within the TREND network. For a new meter, the next highest free node number is selected automatically by default.

To change the node number:

1) Open the *"Meter Config"* by clicking on one of the meters



- 2) Choose a free "*Node Number*" from the drop-down menu
- 3) Click "Save Config" to save the new configuration

<u>Note</u>: The node number of the Meter *"Input with plots"* is always one number higher than the Meter Gateways own node number and cannot be changed.

De-/Activate Plot

For consumption analysis and measurement, the Meter Gateway can plot all M-Bus and input values periodically. These values can be read and presented in a graph by SET/963 and in the web interface.



To enable plotting of a value, follow those steps:

1) Choose a meter from the list, to see its (selected) values

	List of found meters and their values							
\triangleright	> Meter Inputs with plots (OS 12)							
4	▲ Meter M001: @@@ 30117164 (OS 13) [refresh]							
		Label	Value	Unit	Plot			
	S1	M001: Energy	0.00	GJ	P1			
	S2	M001: Volume	27.00	mm³	P2			
	S3	M001: Volume	14800.00	mm³	P3			
	S4	M001: Flow Temp	267.2	°C	P4			

2) Click the button to add, or the button to modify/reset a plot for a value. The values field indicates the number of plot values that has been recorded until now. Last update is the time point of the last recorded value.

Meter		×
M001: Volur	ne	
Sum	•	
60 minutes	-	
1000		
06. jan 2019	5, 10:00:04	1
	Moo1: Volur Sum 60 minutes 1000 06. jan 2015	M001: Volume Sum • 60 minutes • 1000 06. jan 2015, 10:00:04

- 3] Set a value for "Name" and choose the "Plot Type" and "Interval"
- 4) Press "*Save"* to finish the plot configuration

Reset of a plot

In case you want to delete all recorded values, for example when your strategy has changed, press the *"Reset Values"* button.

Warning: The reset of values is final and cannot be undone

Input/output Configuration

With eight configurable input channels and five output channels of two different types, the Meter Gateway offers a wide spectrum of ingoing and outgoing signals like meters and control units. To configure the input channels:

1) Choose *"Inputs"* from the menu

Overview		Inpu	Its					
Inputs	This page allows the configuration of the board's Input settings.							
Outputs	CAUTION: For correct calculation, a 10k Ω NTC resistance is required when measuring temperature. 10k $\Omega \sim 25$ °C.							
Meter Gateway			Input A:	0 pulses	[Edit]			
M-Bus Master			Input B:	0 pulses	[Edit]			
Meters			Input C:	0 pulses	[Edit]			
Time								
IP Configuration								

2) Click on "[Edit]" on an input of your choice

This will extend the window and show the settings of that input

Input A:	0 p	ulses	[Edit]
Input A Label:	Input A		
Input Type:	Pulses	•	
Pulse Edit:	0		
Output Unit:	none	-	
× Factor: ÷ Factor: ± Factor:	none kWh (Energy) MWh (Energy) kJ (Energy) GJ (Energy) GJ (Energy)		
Input B:	m³ (Volume)		[Edit]

- 3) Edit the *"Input Type"* so it matches the hardware jumper configuration
- 4) Choose a label, unit and modification factors (optional)

When choosing a unit that differs from the input type, the input will be converted to that new type using the given factors. This allows the support of transducers.

Water level:	8571.42 l	[Edit]
Water temperature:	24.8 °C	[Edit]
Generator output:	29.57 kWh	[Edit]

5) Save your changes by pressing "Save Config"

Projecting

Once the startup sequence is complete, the Meter Gateway will generate different types of inputs for the available values. Those can be seen within SET/963 or directly accessed by other controllers within the network using *"IC Comms".*

A Meter Gateway always manages at least two nodes, 'Meter Gateway – I/O' that correlates with the "Node Number" set up within the Meter Gateway configuration and 'Inputs with plots' with the next higher node number. For every meter that has been set up, one extra node will be added, so a Meter Gateway with 10 meters will occupy 12 nodes.

The node name will be generated using the meters address, manufacturer id and serial number.

'Maaa. FFF bbbbbbbb' \rightarrow 'M001: KAM 1234567'

The item name will be generated using the meter's address and type of unit.

Node	Name	ltem	Туре	ld	Element	Access
<node></node>	Meter Gateway - I/O	Input A H	Sensor	S1 8	Label	read/write
					Value	read-only
		Unit	read-only			
		Analogue Output A,B	Knob	K1, 2	Label	read/write
		Value	read/write			
					Unit	read-only
		Relay Output A C	Switch	W1 3	Label	read/write
					Status	read/write
<node> + 1</node>	Inputs with plots	Input A H	Sensor	S1 8	Label	read-only
					Value	read-only
					Unit	read-only
		Input A H	Plot	P1 8	Label	read/write
					Number of records	read-only
			Total record count	read-only		
			Time of last record	read-only		
					Record count	read-only
<node> + (1n)</node>	Maaa: FFF bbbbbbbb	Мааа. сссссссс	Sensor	S1 m	Label	read-only
 n meter m readable values k selected values for plot Maaa. cccccccc Plot					Value	read-only
			Unit	read-only		
		Мааа. сссссссс	Plot	P1 k	Label	read/write
					Number of records	read-only
					Total record count	read-only
					Time of last record	read-only
					Record count	read-only

'Maaa: cccccccc' → 'MOO1: Volume'



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- Nodes in numeric order
 - First node is always the Meter Gateway itself (here node 20)
 - Second node is always *'Inputs with plots'* (here node 21)
 - One node for each meter (node 22, 23, 24 ...)

- Node label of a meter always consists of:
 - M-Bus address (here 001)
 - 3 characters manufacturer id (here @@@)
 - Meter serial number (here 30117164)
- Sensor label of a meter value always consists of:
 - M-Bus address (here 001)

0

- Type of value (Energy, Volume, Power...)
- Sensor and Plot have the same index
 - When plotting Sensor S2, plot P2 will be available

Troubleshooting

Inputs

<u>Problem:</u> What are the NTC resistance and the B-parameter? <u>Solution:</u>

- The inputs supports a NTC with the following specifications
 - Resistance: 10kΩ
 - B value: 4300

Meters

<u>Problem:</u> While scanning some M-Bus meters were found, but others are missing. <u>Solution:</u>

- Try to scan for the missing meters using another baud rate
 - In case the missing meters can be found now, set the baud rate of all meters to the same value (on most meters, the used baud rate can be setup)
 - Should the missing meters still not appear, chances are there is an error within the setup. Check the
 meters using tools like MB-Sheet from Relay in combination with a PW20/60 module to see if
 communication to the meter is possible and the meter is set up correctly (primary address different from
 O)

<u>Problem:</u> The scan does not find any M-Bus meters. <u>Solution:</u>

- Do all meters have a primary address set, which is different to zero (factory default)?
 - If not, set a unique primary address for every meter using tools like MB-Sheet from Relay in combination with a PW20/60 module
- While scanning, is there any activity on the M-Bus LEDs?
 - The TX LED will blink periodically for every slave id that is tested
 - The RX LED will blink only, when there's a slave answering
 - The LED D will light up constantly when a M-Bus request is in progress and therefore should light up until the scan is finished

<u>Problem:</u> When starting a scan for M-Bus meters, the progress gets stuck at "Initiate scan.." <u>Solution:</u>

- This can be the result of cached data within the browser. Clean your browser cache or press Ctrl + F5 to reload the page. Reinitialize the scan.
- The yellow LED C will light up, while the Meter Gateway is communicating with the M-Bus

<u>Problem:</u> Does the M-Bus interface support L-Bus (Local Bus) <u>Solution:</u>

- The M-Bus interface follows the specifications in EN 13757-2
- L-Bus interface is EN 13757-6
 - \circ The two interfaces are not compatible because they have different voltage levels